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VIA HAND DELIVERY

February 25, 2005

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

John J. Finnigan, Jr.
Senior Counsel

FEB 25 2005

**PUBLIC SERVICE
COMMISSION**

RE: In the Matter of the Application of The Union Light, Heat and Power Company
for authority to Increase its Rates for Gas Service to all Jurisdictional Consumers
Case No. 2005-00042

Dear Ms. O'Donnell:

Enclosed please find an original and twelve (12) copies of The Union Light, Heat and
Power Company's Application, Notice and Statement in the above-referenced case.

Please file and date-stamp the two extra copies of the Application and the eight cover
sheets of the volumes and return them to me in the enclosed envelope. *JJC*

Should you have any further questions, please do not hesitate to call me.

Very truly yours,

John J. Finnigan, Jr.
Senior Counsel

JJF/sew

Enclosures

cc: Elizabeth Blackford
Assistant Attorney General
Kentucky Attorney General's Office

RECEIVED

COMMONWEALTH OF KENTUCKY

FEB 25 2005

BEFORE THE PUBLIC SERVICE COMMISSION **PUBLIC SERVICE
COMMISSION**

In the Matter of:

**AN ADJUSTMENT OF THE GAS)
RATES OF THE UNION LIGHT,)
HEAT AND POWER COMPANY)**

CASE NO. 2005-00042

APPLICATION, NOTICE AND STATEMENT

Pursuant to KRS 278.180 and 807 KAR 5:001 Section 10, The Union Light, Heat and Power Company (ULH&P) respectfully states as follows:

1. ULH&P is a corporation organized and existing under the laws of the Commonwealth of Kentucky. ULH&P's principal office and principal place of business is 1697 A Monmouth Street, Newport Shopping Center, Newport, Kentucky 41071, and its mailing address is P.O. Box 960, Cincinnati, Ohio 45201. Pursuant to 807 KAR 5:001 Section 10(1)(b)(3), a certified copy of ULH&P's articles of incorporation is provided at Volume 1, Tab 6 of this filing and is incorporated by reference.

2. ULH&P purchases, sells, stores and transports natural gas in Boone, Campbell, Gallatin, Grant, Kenton and Pendleton Counties, Kentucky. ULH&P also purchases electricity, which it distributes and sells in Boone, Campbell, Grant, Kenton and Pendleton Counties, Kentucky. ULH&P is a "utility" as defined in KRS 278.010(3) and is subject to the Commission's jurisdiction pursuant to KRS 278.040.

3. ULH&P's present gas rates and charges, which are based on costs incurred during the twelve months ended September 30, 2000, were authorized by this Commission by Order dated January 31, 2002, and rehearing Order dated March 13, 2002, in Case No. 2001-00092.

4. ULH&P seeks to adjust its gas distribution rates to a new total of \$144,278,553, which reflects an increase from its current rates of approximately \$14 million. The amounts of the proposed new total rates is at Volume 5, Schedule A of this filing, and is incorporated by reference. The proposed new charges and the impact of the proposed adjustment on each customer class is provided at Tab 1 of this Application, Notice and Statement, and is incorporated by reference. ULH&P states that it will implement this adjustment effective April 1, 2005.

5. The primary reason for this requested adjustment is that ULH&P's earned rate of return on capitalization obtained from its gas operations is 3.81%, which is insufficient to ensure the continued reliable and safe delivery of gas service to ULH&P's customers. A more detailed statement of the reasons for the adjustment is provided in Volume 1, Tab 4 of this filing, pursuant to 807 KAR 5:001 Section 10(1)(b)(1), and is incorporated by reference. Additionally, ULH&P requests approval to continue Rider AMRP. ULH&P's request to continue Rider AMRP is supported by Mr. Hebbeler's testimony at Volume 7 of this filing, and the record in Case No. 2001-00092, and is incorporated by reference. ULH&P proposes that Rider AMRP be re-set at zero until the next annual Rider AMRP proceeding to be commenced by March 31, 2008, covering expenditures through December 31, 2007, or such other date to be established by the Commission in this proceeding.

6. Pursuant to KRS 278.192(1) and 807 KAR 5:001 Section 10(1)(b), ULH&P has utilized a forward-looking test period for the twelve months ending September 30, 2006. This test period corresponds to the first twelve calendar month period the proposed rates will be in effect following the six-month suspension of the proposed rates.

7. Pursuant to 807 KAR 5:001, Section 10(1)(b)(2), ULH&P certifies that its annual reports, including the annual report for year ending 2000, are on file with this Commission as required by 807 KAR 5:006, Section 3(1). ULH&P's formal certification to this effect is at Volume 1, Tab 5 of this filing, and is incorporated by reference.

8. Pursuant to 807 KAR 5:001, Section 10(1)(b)(3), ULH&P states that a certified copy of its Articles of Incorporation, as amended, is at Volume 1, Tab 6 of this filing, and is incorporated by reference.

9. Pursuant to 807 KAR 5:001, Section 10(1)(b)(5), ULH&P states that it is a corporation in good standing with the Secretary of State of the Commonwealth of Kentucky. A certificate to that effect, dated within sixty (60) days of the date of filing this application, is attached at Volume 1, Tab 7 of this filing, and is incorporated by reference.

10. Pursuant to 807 KAR 5:001, Section 10(1)(b)(6), ULH&P states that its legal name is The Union Light, Heat and Power Company. It has an assumed name of Cinergy – ULH&P. Pursuant to KRS 365.015, ULH&P has filed a Certificate of Assumed Name with the Secretary of State. A certified copy of the Certificate of Assumed Name is attached at Volume 1, Tab 8 of this filing, and is incorporated by reference.

11. The aggregate total revenue from ULH&P's non-regulated incidental activities does not exceed the lesser of 2% of ULH&P's total revenue or \$1 million dollars annually; therefore, ULH&P is not required under KRS 278.2203 and 278.2205 to submit a cost allocation manual with this filing.

12. Pursuant to 807 KAR 5:001, Section 10(1)(b)(8), ULH&P states that its proposed tariffs and proposed tariff changes are provided at Volume 5, Section L of this

filing, and is incorporated by reference. The effective date of the proposed tariffs and proposed tariff changes is April 1, 2005.

13. Pursuant to 807 KAR 5:001, Section 10(1)(b)(9), ULH&P states that it has complied with 807 KAR 5:011, Section 9(2) and 807 KAR 5:001, Section 10(3) and (4) by delivering to the newspapers of general circulation in its service territory area a copy of a Legal Notice for publishing once a week for three consecutive weeks in a prominent manner, the first of said publications to be made within seven (7) days of the date of this application. A copy of the Legal Notice is attached at Tab 1 of this Application, Notice and Statement, and is incorporated by reference. ULH&P states that it will implement this adjustment effective April 1, 2005.

14. Pursuant to 807 KAR 5:001, Section 10(2), ULH&P states that it has filed with the Executive Director of this Commission a written notice of its intention to file this application, and mailed a copy to the Utility Intervention and Rate Division of the Attorney General's office, the sole intervenor in ULH&P's last gas rate case. A copy of the written notice is attached at Volume 1, Tab 11 of this filing, and is incorporated by reference.

15. Pursuant to 807 KAR 5:001, Section 10(4)(f), ULH&P states that it will post a copy of this filing at its place of business on the date on which this application is filed and it will remain posted until this Commission has finally determined ULH&P's gas rates.

16. Pursuant to 807 KAR 5:001, Section 6, ULH&P states that its financial exhibit is provided at Volume 4, Tabs 58-66 of this filing, and is incorporated by reference.

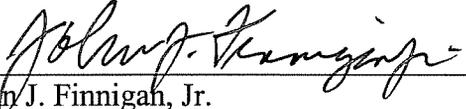
17. In further support of its application, ULH&P has provided eight volumes of information, the contents of which are described in the table of contents attached at Tab 2 of this Application, Notice and Statement.

18. ULH&P also proposes to assume ownership of the service piping from the curb to the meter at the time of installation of the service piping. ULH&P's request is supported by Mr. Hebbeler's testimony at Volume 7 of this filing, and is incorporated by reference. Additionally, ULH&P proposes to modify its service regulations to reflect this change, as reflected in the proposed new language provided at Tab 1 of this Application, Notice and Statement, and at Volume 5, Section L of this filing, and is incorporated by reference.

WHEREFORE, ULH&P respectfully prays that its proposed adjustment of gas rates and changes to existing tariffs and service regulations, be approved as requested herein.

Respectfully submitted,

THE UNION LIGHT, HEAT AND POWER
COMPANY



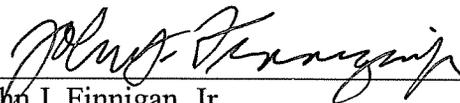
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Of Counsel:
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Lexington, Kentucky 40507
Phone: (859) 231-3000

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing Application, Notice and Statement has been served by hand delivery to the following parties on this 25th day of February, 2005:

Hon. Elizabeth E. Blackford
Office of Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601



John J. Finnigan, Jr.



NOTICE

The Union Light, Heat and Power Company hereby gives notice that it seeks approval by the Kentucky Public Service Commission of an adjustment of gas rates to become effective on and after March 23, 2005. The Commission has docketed this proceeding as Case No. 2005-00042.

PRESENT RATES

The present rates charged in all territories served by The Union Light, Heat and Power Company are as follows. The current GCA Rate in effect as of February 1, 2005 is 74.02¢ per Ccf.

<u>Rate</u>	<u>Base Rate</u>	+	<u>GCA</u>	=	<u>Total Rate</u>
Residential Service - Rate RS					
Monthly Customer Charge:	\$8.30				\$8.30
All Ccf	23.34¢		74.02¢		97.36¢
General Service - Rate GS					
Monthly Customer Charge:	\$15.35				\$15.35
All Ccf	20.49¢		74.02¢		94.51¢
Interruptible Transportation Service - Rate IT					
Administrative Charge:	\$330.00				\$330.00
All Ccf	\$0.0715				\$0.0715
Firm Transportation Service- Large - Rate FT-L					
Monthly Customer Charge:	\$330.00				\$330.00
All Ccf	\$0.1714				\$0.1714
Spark-Spread Interruptible Transportation Service	\$330.00				\$330.00
Demand Side Management Rate (pending Commission approval in Case No. 2004-0389)					
Rider DSMR					
Residential – per Ccf	3.29914¢				3.29914¢
Non-Residential – per Ccf	0.00000¢				0.00000¢
Accelerated Main Replacement Program - Rider AMRP					
Monthly Charge					
Rate RS – Per Month	\$3.29				\$3.29
Rate GS – Per Month	\$14.33				\$14.33
Rate DGS – Per Month	\$0.00				\$0.00
Rate FT-L – Per Ccf	\$0.0234				\$0.0234
Rate IT – Per Ccf	\$0.0096				\$0.0096
Rate SSIT	\$0.0000				\$0.0000
Bad Check Charge	\$11.00				\$11.00
Reconnection Charge					
Gas Only	\$15.00				\$15.00
Gas and Electric	\$21.00				\$21.00

PROPOSED RATES

The proposed rates to be charged in all territories served by The Union Light, Heat and Power Company are as follows.

Delivered gas is billed in units of either 100 cubic feet (Ccf) or 1,000 cubic feet (Mcf). Each Ccf of gas supplied under the Company's sales service rates shall be subject to an adjustment per Ccf which is determined in accordance with the "GAS COST ADJUSTMENT CLAUSE" (GCA) set forth on Sheet No. 70 of the Company's gas tariff. The current GCA Rate in effect as of February 1, 2005 is 74.02¢ per Ccf. This rate is effective for the month of February, 2005 and is subject to change monthly.

RATE RS
RESIDENTIAL SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 30

APPLICABILITY

Applicable to firm natural gas service which is comprised of commodity gas supply and local delivery service required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

Customer Charge per month \$15.00

Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Base Rate</u>	<u>GCA Rate</u>	<u>Total Rate</u>
Plus a commodity charge per Ccf	29.8534¢	plus 74.02 ¢	equals 103.8734¢

The Gas Cost Adjustment (GCA) rate, as shown above, is an adjustment per Ccf, determined in accordance with Sheet No. 70 of the Company's Gas Tariff, reflecting the cost of gas supplies purchased on behalf of the Company's customers.

Plus, all delivered gas shall be subject to an adjustment per Ccf as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for residential service.

The Customer Charge shown above plus Rider AMRP shall be the minimum amount billed each month.

RATE GS
GENERAL SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 31

APPLICABILITY

Applicable to natural gas service required for any purpose by an individual non-residential customer at one premise when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

Customer Charge per month \$38.50

Plus the applicable charge per month as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

	<u>Base Rate</u>	<u>GCA Rate</u>	<u>Total Rate</u>
Plus a commodity charge per Ccf	20.5400¢ plus	74.02 ¢ + equals	94.5600¢

The Gas Cost Adjustment (GCA), as shown above, is an adjustment per Ccf, determined in accordance with Sheet No. 70 of the Company's Gas Tariff, reflecting the cost of gas supplies purchased on behalf of the Company's customers.

Plus, all delivered gas shall be subject to an adjustment per Ccf as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The Customer Charge shown above plus Rider AMRP shall be the minimum amount billed each month.

RATE FRAS
FULL REQUIREMENTS AGGREGATION SERVICE
Ky. P. S. C. Gas No. 5, Sheet No. 44

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate FT-L.

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, during the months of December, January and February, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (The Cincinnati Gas & Electric Company's and ULH&P integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the CG&E Ohio pipeline system and CG&E then delivers said gas to ULH&P for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay ULH&P for charges from CG&E for delivery of said gas at its FERC approved rate.

RATE IT
INTERRUPTIBLE TRANSPORTATION SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 50

APPLICABILITY

Applicable to curtailable natural gas service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with the customer's first meter reading taken on and after April 1; and (3) has arranged for the delivery of gas into the Company's system, for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected interruptible monthly balancing service, as provided under Rate IMBS. Any service provided hereunder shall be by displacement and on a reasonable efforts

interruptible basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, FT-L, and GS.

NET MONTHLY BILL

Administrative Charge per month	\$430.00
Plus a delivery charge per Ccf	0.08334 ¢

Plus the applicable charge per Ccf as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

Plus the throughput charge per Mcf for the service level
selected under Rate IMBS, Interruptible Monthly Balancing Service

Plus, if applicable, charges for unauthorized deliveries.

The Administrative Charge shown above plus Rider AMRP shall be the minimum amount billed each month.

RATE FT-L
FIRM TRANSPORTATION SERVICE - LARGE
Ky.P.S.C. Gas No. 5, Sheet No. 51

AVAILABILITY

Service under this rate schedule is available to any non-residential customer who: (1) enters into a written agreement with a Supplier; and (2) has arranged for delivery of gas into the Company's system for the customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of the Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of all customers receiving firm service in combination with service under Rate IT, and the firm service requirements of all non-residential customers who use more than 20,000 Ccf annually, except for those customers whose utility service accounts are past due at the time customer desires this service, or whose account falls into arrears after choosing this service. In the latter event, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by the Supplier for non-payment of the gas commodity portion of the bill if the account is at least 30 days past due. If this occurs, the customer will be returned to the Company's sales service. The Supplier shall give no less than 30 days' written notice that the customer will be returned from the Supplier to the Company's sales service, unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will remain with the Supplier.

The customer must enter into a pooling agreement with a Supplier from a list of approved gas pool operators that have signed Large Volume Customer Transportation Pooling Agreements with the Company. Such Suppliers must arrange for the delivery of gas into the Company's system in accordance with Rate FRAS.

NET MONTHLY BILL

Administrative Charge per month	\$430.00
Plus a delivery charge per Ccf	0.18624 ¢

Plus the applicable charge per Ccf as set forth on Sheet No. 63,

Rider AMRP, Accelerated Main Replacement Program

Plus the throughput charge for the service level selected under Rate IMBS, Interruptible Monthly Balancing Service

Plus, all delivered gas shall be subject to an adjustment per Ccf as set forth on: Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition rider.

The Customer Charge shown above plus Rider AMRP shall be the minimum amount billed each month.

GENERAL TERMS AND CONDITIONS

1. In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on the customer's site. Customer will be responsible for payment of the cost of such remote metering equipment, through a monthly administrative charge designed to, among other things, reimburse the Company for the costs of such equipment. The customer will also be responsible for providing and paying the cost of a dedicated telephone line to serve the remote metering equipment.
2. The Company will maintain a list of qualified Suppliers from which customers can choose. The list is available upon request.
3. A customer who desires service under this tariff shall apply through the chosen Supplier and must enter into a written service agreement with the Company. The Company will attempt to initiate service on the customer's next regularly-scheduled meter read date after the service agreement is executed and the dedicated telephone line and remote meter reading equipment are installed and operable. A customer who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall provide the Company with 30 days written or electronic notice.
4. The Customer Consent Form, used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, and act on customer's behalf in making billing/usage inquiries and in exchanging current billing information with the Company, including notices of commencement or termination of service.
5. The primary contract term for service under this rate schedule shall be one (1) year.
6. Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates, or permits to enable gas to be delivered to the Company's system.

RATE SSIT
SPARK-SPEAD INTERRUPTIBLE TRANSPORTATION SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 53

AVAILABILITY

Interruptible reasonable efforts local delivery service available to any customer who enters a contract with the Company and arranges for the delivery of natural gas into the Company's system for commercial, natural gas-fired electricity generators.

NET MONTHLY BILL

Administrative Charge per month \$430.00

Facilities Charge per month required to amortize the facilities installed to bring service to customer as identified in the contract between the customer and the Company

Delivery Charge, based on the spark spread determined as follows:

The transportation rate (\$ per MCF) shall be the greater of (Heat Rate/1000 x 0.0204) or (Spark Spread - 10.00) x 51.4 /Heat Rate)

Where:

Spark Spread = Electric Price – (Gas Price x Heat Rate/1000)
Heat Rate = Average heat rate at High Heating Value (hhv), subject to annual audit.
Electric Price = Weighted Average Index in \$/mWh for “Into Cinergy” as listed in “Megawatt Daily”
Gas Price = Columbia Gas Appalachian midpoint in MMBtu as listed in “Gas Daily”

Plus the applicable charge per Mcf as set forth on Sheet No. 63,
Rider AMRP, Accelerated Main Replacement Program

The Administrative Charge and the Facilities Charge shown above plus Rider AMRP shall be the minimum amount billed each month.

TERMS AND CONDITIONS

The Company’s reasonable efforts is defined as the right, at any time, to decline requests to initiate and to curtail or interrupt the delivery of gas under the tariff when, in the judgment of the Company, rendering the service would be detrimental to the operation of the Company’s system or its ability to supply gas to customers receiving service under the provisions of Rates RS, FT-L, and GS, or would impair the Company’s ability to respond to any emergency.

RATE AS POOLING SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION Ky.P.S.C. Gas No. 5, Sheet No. 55

AVAILABILITY

Pooling service available to (1) customers receiving interruptible gas transportation service under Sheet No. 50, Rate IT and special contract interruptible customers who are acting as their own pool operators for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usage of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator’s total deliveries to its Rate IT and special contract interruptible transportation pool.

CHARACTER OF SERVICE

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed “Large Volume Customer Transportation Pooling Agreement” with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders (OFOs), monthly balancing requirements, monthly “cash outs,” and the payment of penalty charges exclusive of those arising from customers’ failure to interrupt or curtail deliveries when ordered to do so by the Company. Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

NET MONTHLY BILL

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges or credits, calculated on an aggregated basis for the entire customer pool:

1. Where gas supplies are purchased from, or sold to, the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill the pool operator for the cost of such cash-outs based on the aggregated imbalance of the pool and the pricing provisions of that tariff schedule.
2. Where the pool operator fails to respond to operational flow orders, the pool operator will be billed unauthorized overrun or underrun charges, in addition to the flow-through of penalty charges from the pipeline and gas suppliers, attributable to the pool operator's failure to respond.
3. In those instances where the pool operator delivers gas into the CG&E Ohio pipeline system and CG&E then delivers said gas to ULH&P for delivery to the pool operators customers located in Kentucky, the pool operator shall pay ULH&P for charges from CG&E for delivery of said gas at the FERC approved rate.

RATE IMBS
INTERRUPTIBLE MONTHLY BALANCING SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 58

AVAILABILITY

Interruptible monthly balancing service is available to: (1) customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operators for supply management purposes, and (2) pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage gas supplies on their behalf and as a part of an aggregated customer pool.

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must, with the agreement of their supplier, select a monthly imbalance carry-over tolerance level from the following options:

<u>Options</u>	<u>Allowed Monthly Underrun</u>	<u>Allowed Seasonal Monthly Over-run</u>			<u>Charge on All Throughput</u>
		<u>May Through November</u>	<u>December Through April</u>		
1	0%	5%	7%	\$0.015/Mcf	
2	0%	6%	8%	\$0.020/Mcf	
3	0%	8%	10%	\$0.025/Mcf	

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- (a) actual deliveries,
- (b) plus or minus imbalance trades,
- (c) plus or minus unauthorized daily or monthly "OFO" overrun/underrun volumes,
- (d) plus or minus imbalance carryover,
- (e) minus actual metered usage on an aggregated pool basis, as adjusted for unaccounted-for losses.

The net monthly imbalance percentage will be determined by dividing the net monthly imbalance, as measured at the burner tip, by the burner tip-equivalent total aggregated pool deliveries for the month.

RIDER AMRP
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER
Ky.P.S.C. Gas No. 5, Sheet No. 63

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge, in addition to the Customer Charge or Administrative Charge component of their applicable rate schedule, that will enable the Company to recover the costs of the Company's bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, also to fund the bare steel/cast iron replacement program.

Rider AMRP will be updated annually in order to reflect the impact on the Company's revenue requirements of net plant additions, as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules shown below will be effective with the Commission Order in this case.

Rate RS, Residential Service	\$0.00/month
Rate GS, General Service	\$0.00/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service – Large	\$0.0000/Ccf
Rate IT, Interruptible Transportation Service	\$0.0000/Ccf
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/Ccf

BAD CHECK CHARGE
Ky.P.S.C. Gas No. 5, Sheet No. 80

APPLICABILITY

Applicable to all customers in the Company's gas service area.

CHARGE

The Company may charge and collect a fee of \$20.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

CHARGE FOR RECONNECTION OF SERVICE
Ky.P.S.C. Gas No. 5, Sheet No. 81

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be twenty-five dollars (\$25.00).
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be twenty-five dollars (\$25.00).
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of twenty-five dollars (\$25.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service.
- D. If both gas and electric services are reconnected at one time, the total charge shall not exceed thirty-eight dollars (\$38.00).

EFFECT OF PROPOSED INCREASE

The foregoing rates reflect a proposed increase in gas revenues of approximately \$14 million or 11% to The Union Light, Heat and Power Company. The estimated amount of this increase per customer class is as follows: Rate RS – Residential Service: \$11.7 million or 13.9%; Rate GS – General Service: \$1.9 million or 4.6%; Rate FT – Firm Transportation Service - Large: \$0.2 million or 10.9%; Rate IT – Interruptible Transportation Service: \$0.2 million or 17.7 %.

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Rate RS – Residential Service: \$9.92, or 8.8%; Rate GS – General Service: \$9.32, or 1.0%; Rate FT-L – Firm Transportation Service - Large: -\$756.00, or -3.8%; Rate IT – Interruptible Transportation Service: \$548.00, or 3.3%.

PROPOSED TARIFF CHANGES

ULH&P also proposes to change its Service Regulations to provide for ULH&P to install and maintain the main to meter service line. This would result in the following changes to ULH&P's Service Regulations:

SERVICE REGULATIONS

SECTION II – SUPPLYING AND TAKING OF SERVICE

Ky.P.S.C. Gas No. 5, Sheet No. 21

7. Customer's Responsibility.

Customer assumes all responsibility on Customer's side of the point of delivery (outlet of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

8. Right-of-Way.

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains, service lines or extensions thereof necessary or incidental to the supplying of service to Customer.

SECTION IV – COMPANY’S INSTALLATION
Ky.P.S.C. Gas No. 5, Sheet No. 23

1. Installation and Maintenance.

Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment on Customer’s side of the point of delivery without cost to Customer. Only Company’s agents are authorized to connect Company’s service to Customer’s installation.

2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company’s main in the street to the curb line, and from the curb line to the meter, at the Company’s expense, subject to the Company’s rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer’s building. The service piping from the curb to the meter, including street box and valve, and the service line, installed at the expense of the Company, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building’s units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer’s building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company’s main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

PROPOSED RATES AND TARIFF CHANGES SUBJECT TO CHANGE

The rates contained in this notice are the rates proposed by The Union Light, Heat and Power Company; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

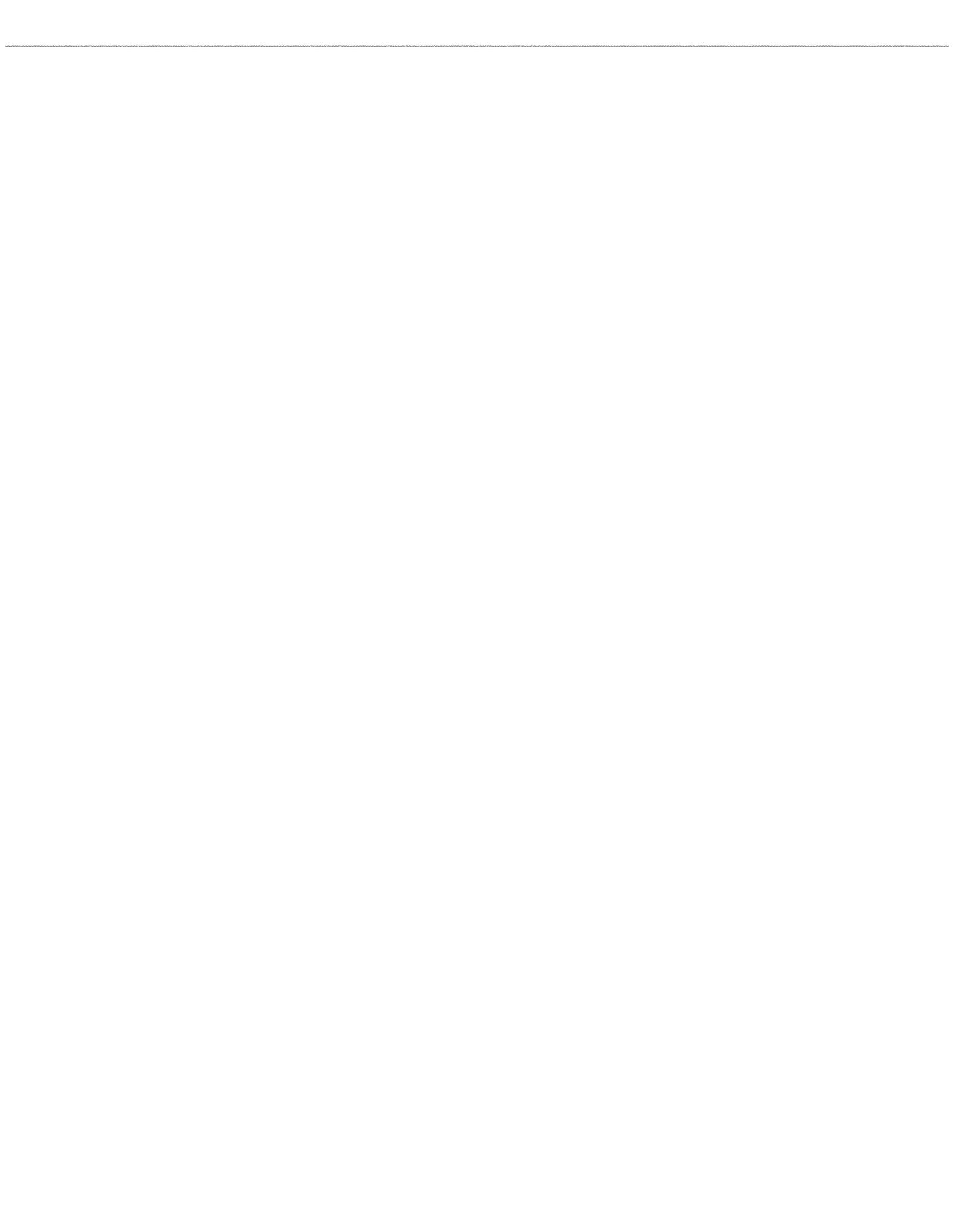
Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P. O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party.

Intervenors may obtain copies of the application and other filings made by the Company by contacting Ms. Anita Schafer of The Union Light, Heat and Power Company at the address specified below or by telephone at (513) 287-3842. A copy of the application and other filings made by the Company is available for public inspection at the Commission's office in Frankfort, Kentucky, and at the following Company offices: 1697-A Monmouth Street, Newport, KY 41071.

For further information contact:

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
P. O. BOX 615
211 SOWER BOULEVARD
FRANKFORT, KENTUCKY 40602-0615
(502) 564-3940

THE UNION LIGHT, HEAT AND POWER COMPANY
1697-A MONMOUTH STREET
NEWPORT, KENTUCKY 41071
(513) 287-3842



The Union Light, Heat and Power Company
Case No. 2005-00042
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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
1	1	KRS 278.180	30 days' notice of rates to PSC.	John P. Steffen
1	2	807 KAR 5:001 Section 8 (1)	Full name and P.O. address of applicant and reference to the particular provision of law requiring PSC approval.	Gregory C. Ficke
1	3	807 KAR 5:001 Section 8 (2)	The original and 10 copies of application plus copy for anyone named as interested party.	Gregory C. Ficke
1	4	807 KAR 5:001 Section 10 (1)(b)(1)	Reason adjustment is required.	John P. Steffen
1	5	807 KAR 5:001 Section 10 (1)(b)(2)	Statement that utility's annual reports, including the most recent calendar year, are filed with PSC. 807 KAR 5:006, Section 3 (1).	Gregory C. Ficke
1	6	807 KAR 5:001 Section 10 (1)(b)(3) and (5)	If utility is incorporated, certified copy of articles of incorporation and amendments or out of state documents of similar import. If they have already been filed with PSC refer to the style and case number of the prior proceeding and file a certificate of good standing or authorization dated within 60 days of date application filed.	Gregory C. Ficke
1	7	807 KAR 5:001 Section 10 (1)(b)(4) and (5)	If applicant is limited partnership, certified copy of limited partnership agreement. If agreement filed with PSC refer to style and case number of prior proceeding and file a certificate of good standing or authorization dated within 60 days of date application filed.	Gregory C. Ficke
1	8	807 KAR 5:001 Section 10 (1)(b)(6)	Certified copy of certificate of assumed name required by KRS 365.015 or statement that certificate not necessary.	Gregory C. Ficke
1	9	807 KAR 5:001 Section 10 (1)(b)(7)	Proposed tariff in form complying with 807 KAR 5:011 effective not less than 30 days from date application filed.	Jeffrey R. Bailey
1	10	807 KAR 5:001 Section 10 (1)(b)(8)	Proposed tariff changes shown by present and proposed tariffs in comparative form or by indicating additions in italics or by underscoring and striking over deletions in current tariff.	Jeffrey R. Bailey
1	11	807 KAR 5:001 Section 10 (1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.	John P. Steffen
1	12	807 KAR 5:001 Section 10 (2)	If gross annual revenues exceed \$1,000,000, written notice of intent filed at least 4 weeks prior to application. Notice shall state whether application will be supported by historical or fully forecasted test period.	John P. Steffen
1	13	807 KAR 5:001 Section 10 (8)(a)	Financial data for forecasted period presented as pro forma adjustments to base period.	William Don Wathen, Jr.
1	14	807 KAR 5:001 Section 10 (8)(b)	Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.	William Don Wathen, Jr.
1	15	807 KAR 5:001 Section 10 (8)(c)	Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.	William Don Wathen, Jr.

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
1	16	807 KAR 5:001 Section 10 (9)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	All witnesses
1	17	807 KAR 5:001 Section 10 (9)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Gary J. Hebbeler
1	18	807 KAR 5:001 Section 10 (9)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Steven E. Schrader
1	19	807 KAR 5:001 Section 10 (9)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Steven E. Schrader
1	20	807 KAR 5:001 Section 10 (9)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast.	Gregory C. Ficke
1	21	807 KAR 5:001 Section 10 (9)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During construction ("AFUDC") or Interest During construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit.	Gary J. Hebbeler
1	22	807 KAR 5:001 Section 10 (9)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection.	Gary J. Hebbeler

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
1	23	807 KAR 5:001 Section 10 (9)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	Steven E. Schrader
1	24	807 KAR 5:001 Section 10 (9)(i)	Most recent FERC or FCC audit reports.	Barry F. Blackwell
1	25	807 KAR 5:001 Section 10 (9)(j)	Prospectuses of most recent stock or bond offerings.	Wendy L. Aumiller
1	26	807 KAR 5:001 Section 10 (9)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone).	Barry F. Blackwell
1	27	807 KAR 5:001 Section 10 (9)(l)	Annual report to shareholders or members and statistical supplements for the most recent 5 years prior to application filing date.	Barry F. Blackwell
2	28	807 KAR 5:001 Section 10 (9)(m)	Current chart of accounts if more detailed than Uniform System of Accounts charts.	Barry F. Blackwell
2	29	807 KAR 5:001 Section 10 (9)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast.	Steven E. Schrader
2	30	807 KAR 5:001 Section 10 (9)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available.	Steven E. Schrader
3	31	807 KAR 5:001 Section 10 (9)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters.	Barry F. Blackwell

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
4	32	807 KAR 5:001 Section 10 (9)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls.	Barry F. Blackwell
4	33	807 KAR 5:001 Section 10 (9)(r)	Quarterly reports to the stockholders for the most recent 5 quarters.	Barry F. Blackwell
4	34	807 KAR 5:001 Section 10 (9)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	John J. Spanos
4	35	807 KAR 5:001 Section 10 (9)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program	William Don Wathen, Jr.
4	36	807 KAR 5:001 Section 10 (9)(u)	If utility had any amounts charged or allocated to it by affiliate or general or home office or paid any monies to affiliate or general or home office during the base period or during previous 3 calendar years, file: <ol style="list-style-type: none"> 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. 	Barry F. Blackwell
4	37	807 KAR 5:001 Section 10 (9)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	Paul F. Ochsner

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
4	38	807 KAR 5:001 Section 10 (9)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.	Not applicable
4	39	807 KAR 5:001 Section 10 (10)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase.	William Don Wathen, Jr.
4	40	807 KAR 5:001 Section 10 (10)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base.	William Don Wathen, Jr.
4	41	807 KAR 5:001 Section 10 (10)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account.	William Don Wathen, Jr.
4	42	807 KAR 5:001 Section 10 (10)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.	William Don Wathen, Jr.
4	43	807 KAR 5:001 Section 10 (10)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes.	Alexander J. Torok
4	44	807 KAR 5:001 Section 10 (10)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases.	William Don Wathen, Jr.
4	45	807 KAR 5:001 Section 10 (10)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.	William Don Wathen, Jr.
4	46	807 KAR 5:001 Section 10 (10)(h)	Computation of gross revenue conversion factor for forecasted period.	William Don Wathen, Jr.

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
4	47	807 KAR 5:001 Section 10 (10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period.	Steven E. Schrader
4	48	807 KAR 5:001 Section 10 (10)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	Wendy L. Aumiller
4	49	807 KAR 5:001 Section 10 (10)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period.	Steven E. Schrader
4	50	807 KAR 5:001 Section 10 (10)(l)	Narrative description and explanation of all proposed tariff changes.	Jeffrey R. Bailey
4	51	807 KAR 5:001 Section 10 (10)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes.	Jeffrey R. Bailey
4	52	807 KAR 5:001 Section 10 (10)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Jeffrey R. Bailey
4	53	807 KAR 5:001 Section (10) (3)(a)	Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.	Jeffrey R. Bailey
4	54	807 KAR 5:001 Section 10 (3)(b)	Present and proposed rates for each customer class to which change would apply.	Jeffrey R. Bailey
4	55	807 KAR 5:001 Section 10 (3)(c)	Electric, gas, water and sewer utilities – the effect upon average bill for each customer class to which change will apply.	Jeffrey R. Bailey
4	56	807 KAR 5:001 Section 10 (3)(d)	Local exchange companies – include effect upon average bill for each customer class for change in basic local service.	Not applicable
4	57	807 KAR 5:001 Section 10 (4)	If copy of public notice included, did it meet requirements?	John P. Steffen
4	58	807 KAR 5:001 Section 6(1)	Amount and kinds of stock authorized.	Wendy L. Aumiller
4	59	807 KAR 5:001 Section 6(2)	Amount and kinds of stock issued and outstanding.	Wendy L. Aumiller
4	60	807 KAR 5:001 Section 6(3)	Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.	Wendy L. Aumiller
4	61	807 KAR 5:001 Section 6(4)	Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.	Wendy L. Aumiller

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Vol. #	Tab #	Filing Requirement	Description	Sponsoring Witness
4	62	807 KAR 5:001 Section 6(5)	Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.	Wendy L. Aumiller
4	63	807 KAR 5:001 Section 6(6)	Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.	Wendy L. Aumiller
4	64	807 KAR 5:001 Section 6(7)	Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.	Wendy L. Aumiller
4	65	807 KAR 5:001 Section 6(8)	Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.	Wendy L. Aumiller
4	66	807 KAR 5:001 Section 6(9)	Detailed income statement and balance sheet.	William Don Wathen, Jr.
4	67	807 KAR 5:001 Section 10(8)(f)	Reconciliation of rate base and capital used to determine revenue requirements	William Don Wathen, Jr.
5	-	-	Schedule Book	-
6	-	-	Work papers	-
7	-	-	Testimony	-
8	-	-	Stone & Webster Report	-